SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (NOGA, Version 5, 6-30-01)

IDENTIFICATION INFORMATION

Assessment Geologist:					Number:	2/19/2002	
Region:	North America					5	
Province:	Appalachian Basin				Number:	5067	
Total Petroleum System:		dle and Uppe	r Paleozoic		Number:	506704	
Assessment Unit:					Number:	50670404	
Based on Data as of:				an Gas Pla			
Notes from Assessor							
Notes Ironi Assessor					int unit. Do	es not include	
	the Berea Sandstone	e. Partially re	places play t	0125.			
CHARACTERISTICS OF ASSESSMENT UNIT							
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas (<u>></u> 20,000 cig/bo	o overall):	Gas				
What is the minimum accumulation size?							
No. of discovered accumulation	ons exceeding minimu	m size:	Oil:	Several	Gas:	>55	
Established (>13 accums.)	X Frontier (1	-13 accums.)	ī	Hypothetical	(no accums	5.)	
Median size (grown) of discov							
(3 /	1st 3r	,	2nd 3rd		3rd 3rd		
Median size (grown) of discov	ered gas accumulation	ns (bcfa):	_				
		d	2nd 3rd		3rd 3rd		
		· .	- · · · · -				
Assessment-Unit Probabiliti Attribute	ies:		ĺ	Probability	of occurrer	nce (0-1.0)	
1. CHARGE: Adequate petro	leum charge for an un	discovered a	_				
2. ROCKS: Adequate reservo	_		_				
3. TIMING OF GEOLOGIC EV	-			_			
		3		_			
Assessment-Unit GEOLOGI	C Probability (Produc	ct of 1, 2, and	d 3):		1.0	-	
4 ACCESSIBILITY: Adagua	to location to allow av	plaration for	an undiagous	rad aggum	ulation		
4. ACCESSIBILITY: Adequa		•				1.0	
<u>></u> minimum size						1.0	
UNDISCOVERED ACCUMULATIONS No. of Undiscovered Accumulations: How many undiscovered accums. exist that are ≥ min. size?: (uncertainty of fixed but unknown values)							
Oil Accumulations:	min. no. (>0)	1	median no.	4	max no.	10	
Gas Accumulations:	` ,	1	median no.	15	max no.		
		· ·					
Sizes of Undiscovered Accumulations: What are the sizes (grown) of the above accums?: (variations in the sizes of undiscovered accumulations)							
Oil in Oil Accumulations (mmb	no). min cize	0.5	median siz	1	max. size	6	
Gas in Gas Accumulations (but	•	3	median siz	5			
Cas III Gas Accumulations (De	g/		ITICUIAII SIZ	<u> </u>	max. size		

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

(uncertainty of i	ixed but ulikilowii	values)	
Oil Accumulations:	minimum	median	maximum
Gas/oil ratio (cfg/bo)	750	1500	2250
NGL/gas ratio (bngl/mmcfg)	20	40	60
Gas Accumulations:	minimum	median	maximum
Liquids/gas ratio (bliq/mmcfg)	5	10	15
Oil/gas ratio (bo/mmcfg)			
SELECTED ANCILLARY DATA (variations in the propertion of the properties of the prope	es of undiscovered minimum		maximum 50 0.5 1700
Gas Accumulations: Inert gas content (%) CO ₂ content (%) Hydrogen-sulfide content (%) Drilling Depth (m) Depth (m) of water (if applicable)	minimum 0 0 0 0 200	median 0.1 0.1 0.02 700	maximum 0.5 0.7 0.1 1700

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

1.	Kentucky	_represents	20.66	_areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness) Portion of volume % that is offshore (0-			24 0	
	·			_	
	<u>s in Gas Fields:</u> Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness			10	
F	Portion of volume % that is offshore (0-	100%)		0	
2.	Ohio	_represents	17.94	_areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness			5	
	Portion of volume % that is offshore (0-			0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	olume % in parcel (areal % x richness			10	
F	Portion of volume % that is offshore (0-	100%)		0	
3.	Pennsylvania	represents	11.82	_areal % of the total ass	sessment unit
	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):				
	olume % in parcel (areal % x richness) Portion of volume % that is offshore (0-			<u>15</u> 0	
•	ertierr er verame 70 that le emenere (e	10070)			· · · · · · · · · · · · · · · · · · ·
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier): /olume % in parcel (areal % x richness				-
	Portion of volume % that is offshore (0-	,		0	
4.	Tennessee	_represents	0.04	_areal % of the total ass	sessment unit
Oil	in Oil Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			_	
	olume % in parcel (areal % x richness)			0	
F	Portion of volume % that is offshore (0-	100%)		0	
	s in Gas Fields:		minimum	median	maximum
	Richness factor (unitless multiplier):			_	
	Volume % in parcel (areal % x richness			0	
Г	Portion of volume % that is offshore (0-	100 /0 /		U	

5.	Virginia	_represents	3.09	_areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	/olume % in parcel (areal % x richness			1	
	Portion of volume % that is offshore (0-	,		0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
	/olume % in parcel (areal % x richness			5	-
F	Portion of volume % that is offshore (0-	100%)		0	
6.	West Virginia	_represents	46.45	areal % of the total ass	sessment unit
	in Oil Fields: Richness factor (unitless multiplier):		minimum	median	maximum
\	/olume % in parcel (areal % x richness	factor):		55	
F	Portion of volume % that is offshore (0-	100%)		0	
	s in Gas Fields: Richness factor (unitless multiplier):		minimum	median	maximum
\	/olume % in parcel (areal % x richness	factor):		55	
F	Portion of volume % that is offshore (0-	100%)		0	
7.		_represents		_areal % of the total ass	sessment unit
F \	in Oil Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median	maximum
<u>Ga</u> F	is in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-	factor):	minimum	median	maximum
8.		_represents		areal % of the total ass	sessment unit
F	in Oil Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richness		minimum	median	maximum
	Portion of volume % that is offshore (0-	,			
F	us in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness		minimum	median	maximum
	Portion of volume % that is offshore (0-	,			

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1. Federal Lands	_represents	6.98	areal % of the total ass	sessment unit
Oil in Oil Fields:		minimum	median	maximum
Richness factor (unitless multiplier):			modian	axa
Volume % in parcel (areal % x richness			7	
Portion of volume % that is offshore (0-			0	
Gas in Gas Fields:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness			7	
Portion of volume % that is offshore (0-	,		0	
2. Private Lands	_represents		_areal % of the total ass	sessment unit
Oil in Oil Fields:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness	factor):			
Portion of volume % that is offshore (0-	100%)			
Gas in Gas Fields:		minimum	median	maximum
Richness factor (unitless multiplier):		· · · · · · · · · · · · · · · · · · ·	median	maximam
Volume % in parcel (areal % x richness			-	·
Portion of volume % that is offshore (0-				
2 Tribal Landa	ranraaanta		araal % of the total age	accoment unit
3. <u>Tribal Lands</u>	_represents		_areal % of the total ass	sessment unit
Oil in Oil Fields:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness	,			
Portion of volume % that is offshore (0-	100%)			
Gas in Gas Fields:		minimum	median	maximum
Richness factor (unitless multiplier):		· · · · · · · · · · · · · · · · · · ·	modian	maximam
Volume % in parcel (areal % x richness				
Portion of volume % that is offshore (0-	,			
4. Other Lands	_represents	93.02	areal % of the total ass	sessment unit
Oil in Oil Fields:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness			93	
Portion of volume % that is offshore (0-	100%)		0	
Gas in Gas Fields:		minimum	median	maximum
Richness factor (unitless multiplier):				
Volume % in parcel (areal % x richness			93	
Portion of volume % that is offshore (0-	100%)		0	

5	represents		areal % of the total ass	sessment unit	
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median	maximum	
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median	maximum	
6.	represents		areal % of the total ass	essment unit	
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median - — —	maximum	
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median 	maximum	
7	represents		areal % of the total ass	essment unit	
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum		maximum	
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median	maximum	
8	represents		areal % of the total ass	sessment unit	
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median	maximum	
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor) Portion of volume % that is offshore (0-10)	actor):	minimum	median 	maximum	

9	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum		- -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1)	factor):	minimum		- - -	maximum
10	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum		- - -	maximum
11	represents		_areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
12	represents		areal % of the total as	sessment ur	nit
Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- - -	maximum
Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1	factor):	minimum	median	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

Bureau of Land Management (BLM) represents		areal % of the total assessment un	it
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
2. BLM Wilderness Areas (BLMW) represents		areal % of the total assessment un	it
\\aligned \text{\cong} \c	minimum	- <u></u> -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
3. BLM Roadless Areas (BLMR) represents		areal % of the total assessment un	it
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
4. National Park Service (NPS) represents		areal % of the total assessment un	it
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

5. NPS Wilderness Areas (NPSW) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
6. NPS Protected Withdrawals (NPSP) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
7. <u>US Forest Service (USFS)</u> represents	6.43	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 6 0	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 6 0	maximum
8. <u>USFS Wilderness Areas (USFSW)</u> represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median ————————————————————————————————————	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum

9.	USFS Roadless Areas (USFSR) represents		areal % of the total asse	ssment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
<u>Ga</u> F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
10.	USFS Protected Withdrawals (USFSF represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
11.	US Fish and Wildlife Service (USFWS represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
12.	USFWS Wilderness Areas (USFWSW represents		areal % of the total asse	essment unit
F	in Oil Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
F	s in Gas Accumulations: Richness factor (unitless multiplier): Yolume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

13. USFWS Protected Withdrawals (USF) represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
14. Wilderness Study Areas (WS) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
15. Department of Energy (DOE) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median 	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum		maximum
16. Department of Defense (DOD) represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

17. Bureau of Reclamation (BOR) represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
18. <u>Tennessee Valley Authority (TVA)</u> represents		areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
19. Other Federal represents	0.55	areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	1	maximum
20represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)	minimum	median	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

Allegheny Mountains (ALMT) represents	5.34	areal % of the total assessment	unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		5.34	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		5.34	
2. Northern Cumberland Mountains (NC represents	15.5a	areal % of the total assessment	unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		15.5 0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		15.5	
3. Northern Cumberland Plateau (NCPT represents	10.03	areal % of the total assessment	unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%)		<u>10.03</u> 0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
	minimum	median 10.03 0	maximum
Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):		10.03	
Richness factor (unitless multiplier):		areal % of the total assessment median	
Richness factor (unitless multiplier):	0.08	areal % of the total assessment	unit
Richness factor (unitless multiplier):	0.08	areal % of the total assessment median 0.08	unit

5. Southern Cumberland Mountains (50 represents	1.01		sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		1.01	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		1.01	
Portion of volume % that is offshore (0-100%)		0	
6. Southern Unglaciated Allegheny Plate represents	66.74	_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		66.74	
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		66.74	
Portion of volume % that is offshore (0-100%)		0	
7. Western Glaciated Allegheny Plateau represents	1.31	_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		1.31	-
Portion of volume % that is offshore (0-100%)		0	
Gas in Gas Accumulations: Richness factor (unitless multiplier):	minimum	median	maximum
Volume % in parcel (areal % x richness factor):		1.31	
Portion of volume % that is offshore (0-100%)		0	
8represents		_areal % of the total ass	sessment unit
Oil in Oil Accumulations: Richness factor (unitless multiplier):	minimum	median 	maximum
Volume % in parcel (areal % x richness factor):			·
Portion of volume % that is offshore (0-100%)	-	_	
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):	minimum	median	maximum ———————————————————————————————————
Portion of volume % that is offshore (0-100%)			

9.	represents		areal % of the total assessment unit		
Oil in Oil Accumulations: Richness factor (unitless multiplier):		minimum	median	_	maximum
Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)			<u> </u>	- -	
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	<u></u>	_ _	maximum
10.	,		areal % of the total as	– sessment ui	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fortion of volume % that is offshore (0-1)	factor):	minimum	median	- -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
11	represents		areal % of the total as	sessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	median 	- - -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fortion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
12	represents		areal % of the total as	sessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fortion of volume % that is offshore (0-1)	factor):	minimum	median	- - -	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	factor):	minimum	median 	- -	maximum

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

based on Data as of.					
All Federal Subsurface	represents		areal % of	the total assessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	actor):	minimum		median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	actor):	minimum		median	maximum
2. Other Subsurface	represents		areal % of	the total assessment u	nit
Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness t Portion of volume % that is offshore (0-1	actor):	minimum		median	maximum
Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness to Portion of volume % that is offshore (0-1)	actor):	minimum		median	maximum